





Kirtland Air Force Base Citizen's Advisory Board (CAB)

Cesar Chavez Community Center 7505 Kathryn Avenue SE Albuquerque, New Mexico 87108

> February 19, 2013 5:30 – 7:30 p.m.



Meeting Format



- Introduction
- 3rd Quarter 2012 Report Highlights
- EDB Plume Update
- Jet Fuel Spill Remediation 101
- BFF SVE Treatment System
- Public Questions/Discussion



Meeting Guidelines



- Hard copies of presentation are available near the sign-in sheet and will be posted online
- One question/comment per turn at the microphone
- Each question/comment will be allotted 3 minutes
- In addition, comment cards have been made available
 - Return completed comment cards to Kirtland Air Force Base (AFB) Public Affairs Office staff
 - Questions will be answered at the end of the presentation
 - Questions will also be incorporated into the FAQ portion of the new Kirtland AFB Bulk Fuels Facility (BFF) Spill project website:

www.kirtlandjetfuelremediation.com



Acronyms



- ATSDR Agency for Toxic Substances and Disease Registry
- BFF Bulk Fuels Facility
- BTEX Benzene, toluene, ethylbenzene, xylene
- CAB Citizen's Advisory Board
- CME Corrective Measures Evaluation
- DPT Direct Push Technology
- EDB Ethylene dibromide
- EPA Environmental Protection Agency
- FFOR Former Fuel Offloading Rack
- ICE Internal combustion engine
- IM Interim Measure



Acronyms Continued



- NAPL Non-Aqueous Phase Liquid
- NMED New Mexico Environment Department
- O & M Operation and Maintenance
- RCRA Resource Conservation and Recovery Act
- RFI RCRA Facility Investigation
- ROI Radius of influence
- SVE Soil vapor extraction
- μg/L microgram per liter





Project Background



Kirtland AFB BFF Site History



- Kirtland AFB BFF operated from 1953 through 1999, when the receiving facility was removed from service due to discovery of an underground leak
- Three types of fuel were processed by the BFF: aviation fuel (AvGas) or high-octane gasoline, Jet Propellant Fuel-4 (JP-4), and JP-8
- AvGas and JP-4 was phased out in 1975 and 1993, respectively. JP-8 use continued until the leak was discovered in 1999
- A Soil vapor extraction (SVE) unit was installed in 2003 to begin remediation of soil contamination; three additional SVE units were added in 2004
- Investigation activities identified jet fuel on the groundwater table in February 2007 in an on-installation groundwater monitoring well



RCRA PROCESS



CHARACTERIZATION

EVALUATION

RCRA Facility Investigation

- ✓ Installation of 78 Groundwater Wells
- ✓ Installation of 35 Soil Vapor Wells
- ✓ DPT Soil Samples at FFOR
- ✓ Installation of 9 Pneulog Wells
- ✓ Installation of 9 Groundwater Wells

Corrective Measures Evaluations

- ✓ Baildown Testing
- O ROI Testing
- O Quarterly Monitoring
- ✓ Pneulog Well Testing
- ✓ Slug Testing
- O Use Phase II IM to Conduct Extended ROI Testing
- O Continue to Evaluate Early Treatment



Interim Measures

- ICE Unit Operation Pre-Remedy 0&M
- Soil Removal at FFOR Phase I Interim Measures
- SVE Treatment System Phase II Interim Measures
- O In-Well Treatment Interim Measure
- ✓ Move ICE Units to New SVE Wells
- Design and Build of Centralized SVE Treatment System

EARLY/INITIAL TREATMENT







3rd Quarter 2012 Highlights



3rd Quarter 2012 Highlights



- Third Quarter 2012 Report submitted to the New Mexico Environment Department (NMED) on December 20, 2012; covers sampling and site activities conducted July – September 2012
- Data for this quarter, relative to previous quarters, indicate total VOC concentration reduction in the 1000 parts per million by volume range
 - First and only quarter where this reduction has been observed; previous quarters show consistent vapor concentrations
 - Additional data is needed in order to determine the cause for the apparent reduction in soil vapor concentration
- Well KAFB-10615 detected ethylene dibromide (EDB) in 3rd
 Quarter 2012 sampling at a concentration of 0.075 micrograms per liter (µg/L)
 - This is the first quarter of an EDB detection in this well
 - Future sampling will confirm this detection





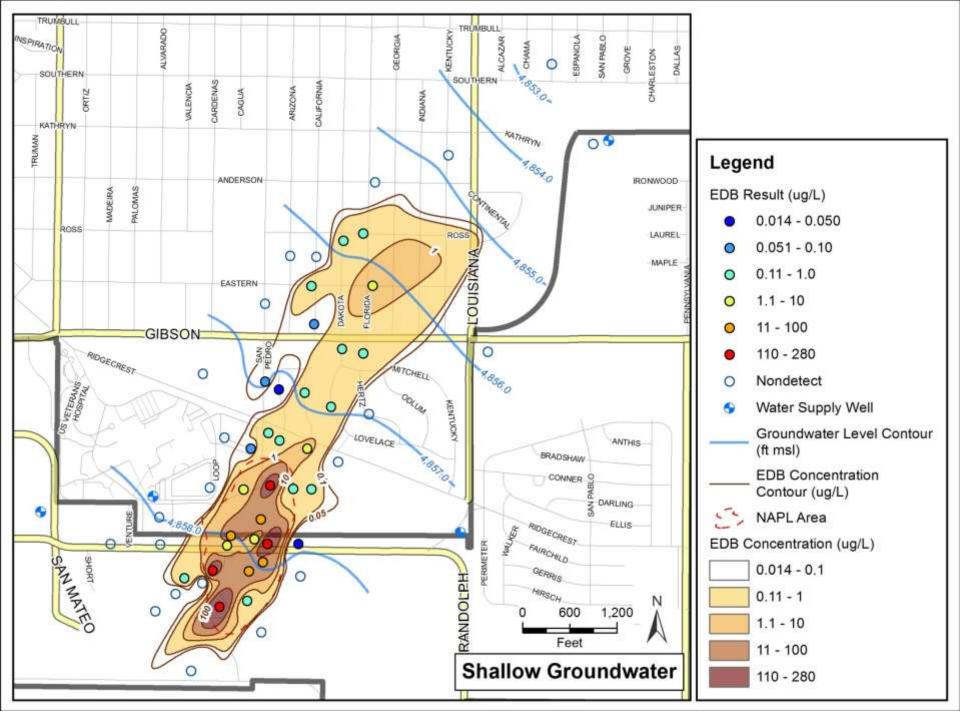
EDB Plume Update

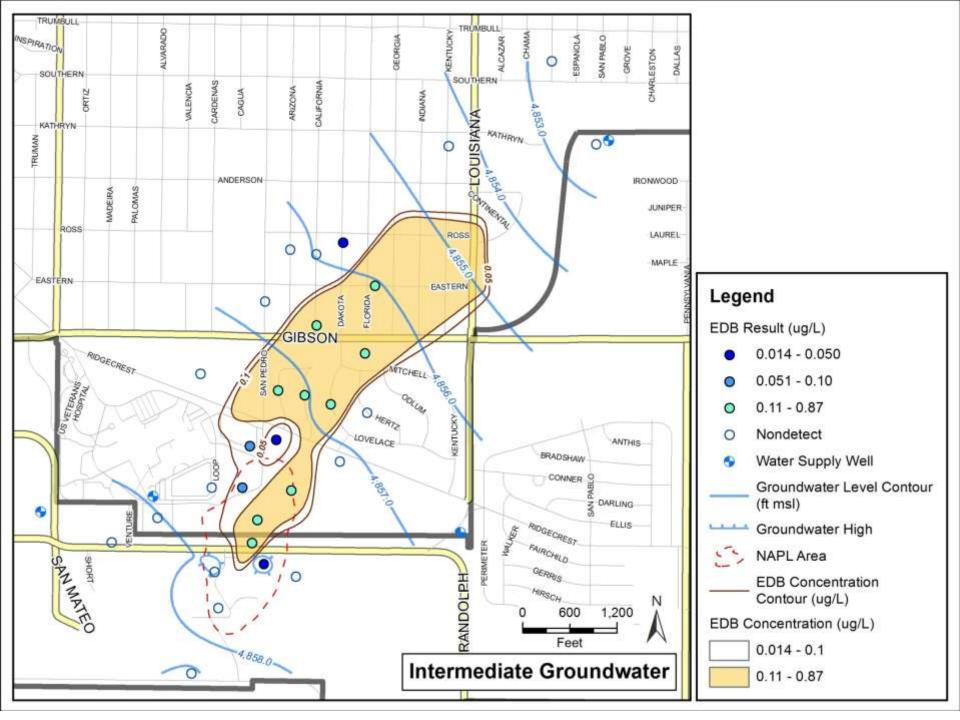


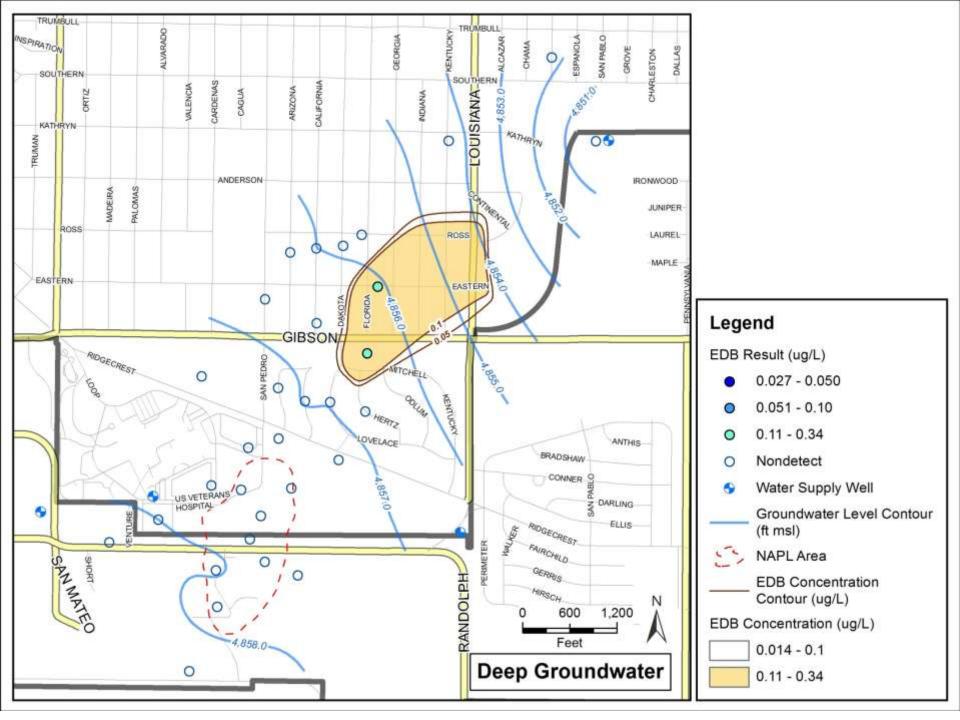
4th Quarter 2012 EDB Results



- Fourth Quarter 2012 sampling data indicate that the northeastern extent of the EDB plume is defined
- Groundwater monitoring data for this quarter were collected October through November 2012
- Nine additional groundwater monitoring wells were sampled during the 4th Quarter 2012 and are now incorporated into the quarterly monitoring program
- Data from 9 additional groundwater monitoring wells show that no fuel-related contaminants are present; these results have been confirmed with NMED sample data
- Contours are calculated using a robust interpolation method that uses sample results from the groundwater monitoring well network; same method as previous quarters















Environmental Protection Agency's (EPA) Six Basic Steps for Remediation of an Aquifer

- 1. Discovery and Source Determination
 - What contaminant(s) are in the aquifer?
 - What is the spatial extent?
 - What is the contaminant(s) concentration at various locations?
- 2. Removal of the source
- 3. Site Characterization (RCRA Facility Investigation [RFI])
 - What is the extent of the aquifer?
 - What are the physical properties of the aquifer?
 - What are the chemical properties of the rock and sediment in the aquifer?





The Six Basic Steps for Remediation of an Aquifer (cont'd)

- 4. Impact Evaluation (RFI and Corrective Measures Evaluation [CME])
 - How far has the contaminant spread?
 - Has the composition changed due to natural remediation?
- 5. Modeling (CME)
- 6. Remediation (Corrective Measures Implementation/Remedy-in-Place)





- Fuel spills have happened from sites as small as local gas stations to large sites at other military installations
- Technologies used for remediation can be new and innovative or an established, well-tested technology
- Common Remediation Techniques:
 - 1. Pump and treat
 - 2. Hydraulic containment
 - Air Sparging/Soil Vapor Extraction (SVE)

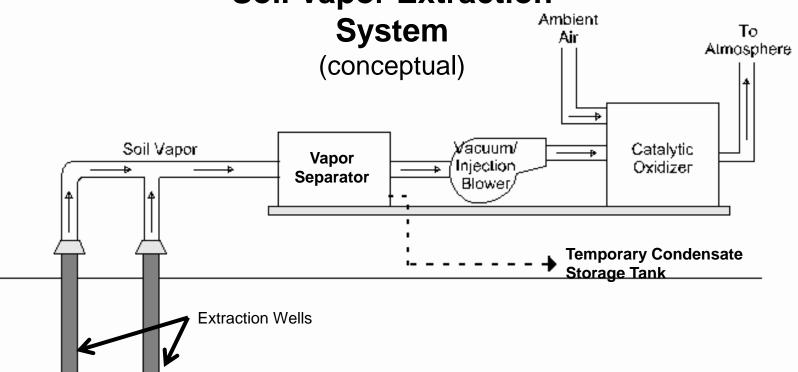


- 4. In-situ oxidation
- 5. Permeable reactive barriers
- 6. Phytoremediation
- 7. Natural Attenuation
- 8. Intrinsic and enhanced bioremediation









Pros:

- •Proven performance; available equipment
- Short treatment times
- Can be combined with other technologies

Cons:

•Only treats unsaturated-zone soils; other methods needed to treat saturated soils and groundwater





Soil Vapor Extraction

- Radius of influence (ROI) is a key parameter in SVE system design
 - ROI is defined as the greatest distance from an extraction well at which a sufficient vacuum and vapor flow can be induced to enhance volatilization (vaporization) and extraction of the contaminants in the soil
- Vapor concentration, vapor extraction rate, and vacuum data are used in system effectiveness evaluation
- Mass extraction data (pounds per day) and mass removal quantity data is used to determine reduction in contaminant quantities over the course of remediation
 - For example: "Approximately 3,250 lbs of the four target VOC compounds and 176,000 lbs of total VOCs were extracted from the treatment area."
- Final measure of remediation defined by groundwater concentrations



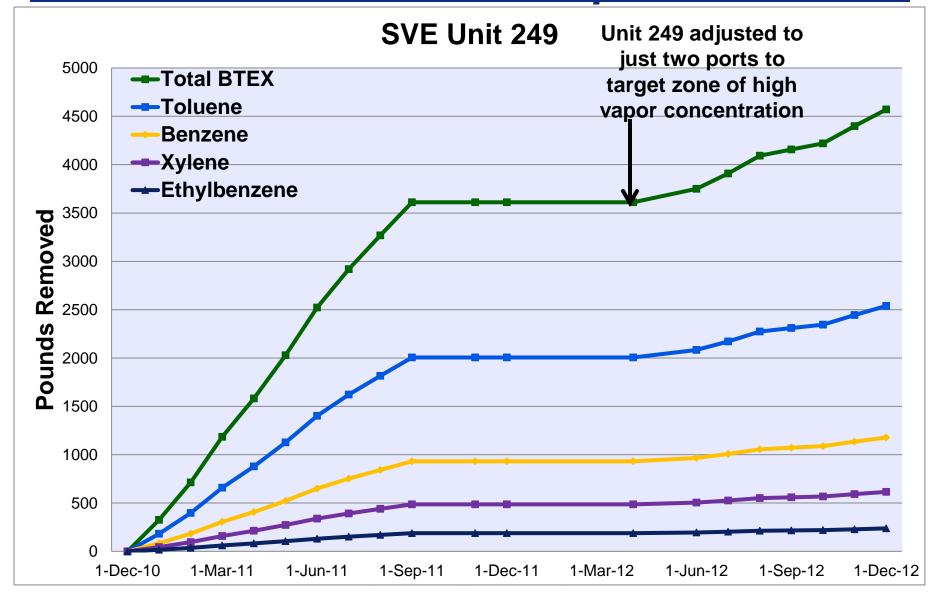


- Since 2003, soil vapor extraction has been in use at Kirtland AFB to remediate contamination in the vadose zone
 - Soil vapor extraction units consist of two internal combustion engines, each
- A total of four SVE units have been operating at the site
 - Units 335, 344, and 345 have been at single wells
 - Unit 249 is at a manifold consisting of six shallow soil vapor monitoring wells
- In April 2012, Units 335, 344, and 345 were moved to optimized locations based on quarterly soil vapor concentration data (per the SVE Optimization Plan submitted to the NMED)

INTEGRITY - SERVICE - EXCELLENCE

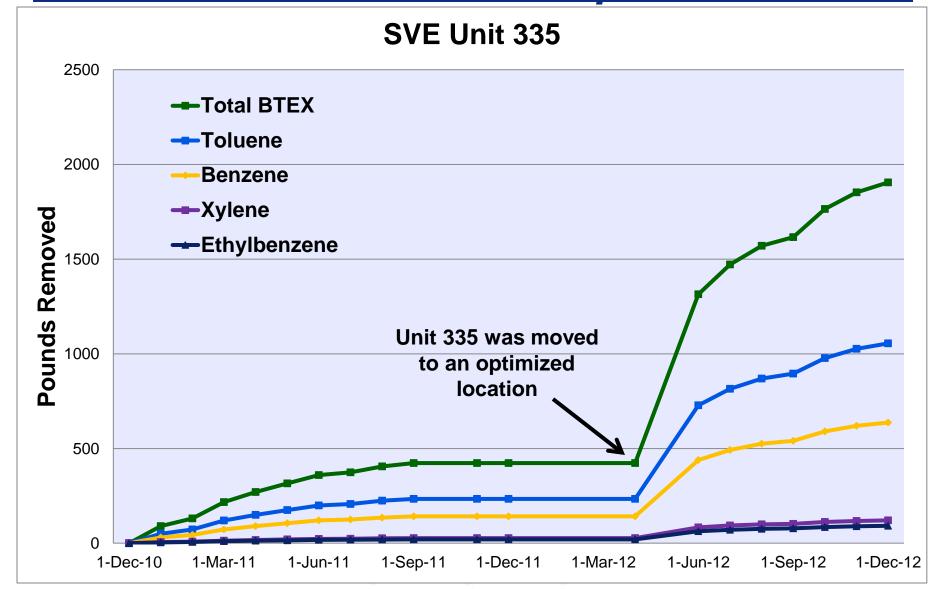






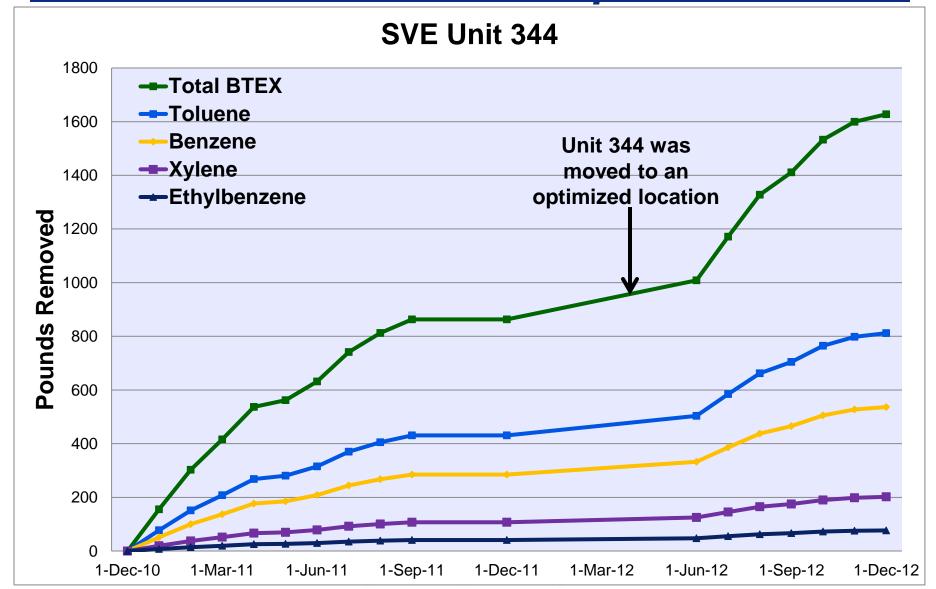






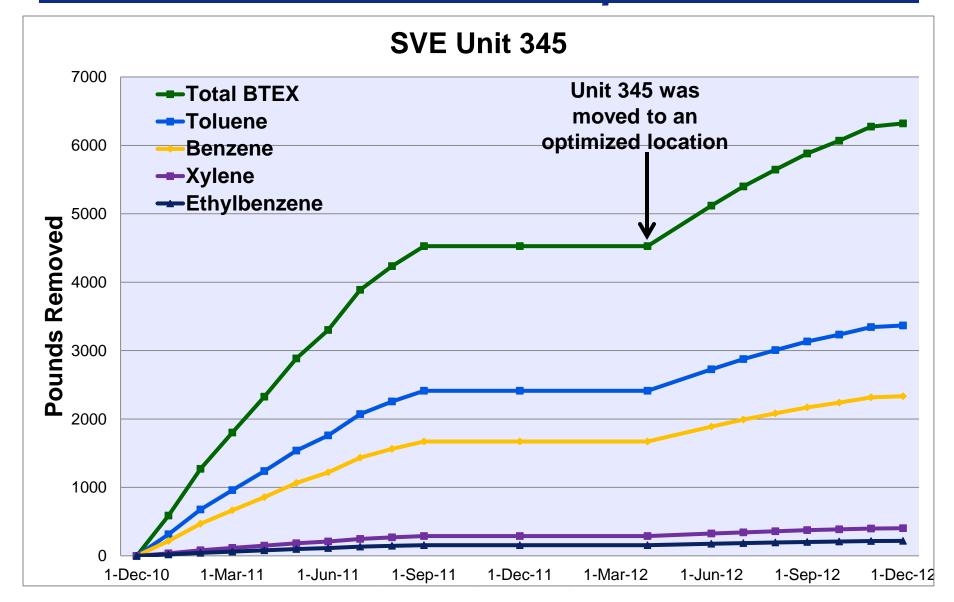














For more information:



- Environmental Science in the 21st Century An Online Textbook (http://oceanworld.tamu.edu/don)
 - Reference provides an overview of groundwater remediation approaches and technologies
- EPA Remediation Technologies for Fuel (http://www.epa.gov/oust/cat/remedial.htm)
 - Reference provides detailed information on various new and existing technologies for fuel remediation
- USGS Toxic Substances Hydrology Program (http://toxics.usgs.gov/topics/remediation.html)
 - Reference provides additional information on fuel remediation in groundwater systems





Kirtland AFB BFF Soil Vapor Extraction Remediation



Kirtland AFB Bulk Fuels Spill Remediation



- A new SVE system was brought online on January 22, 2013
- Representatives from NMED and Albuquerque Environmental Health Department were present to observe system startup/operation
- The new system has more capacity than the four previously used units and will be able to treat a larger footprint
- ROI testing on the new system is ongoing and will define optimized operating conditions and the footprint of remediation
- Mass extraction data (pounds per day) and mass removal quantity data will be reported in the BFF quarterly reports



SVE Treatment System









SVE Treatment System











Looking Forward



Up and Coming



- A website specific to the BFF spill has been developed: <u>www.kirtlandjetfuelremediation.com</u>
- Fourth Quarter 2012 Report is being written and will be delivered to NMED by 29 March 2013
- Design and construction of an in-well treatment system that uses air sparging and air stripping is in process – will be online in late Spring 2013
- Submittal of Groundwater and Vadose Zone RFI anticipated Summer 2013
- Agency for Toxic Substances and Disease Registry Report due out Spring 2013



POINTS OF CONTACT



Col. Jeff Lanning 377 ABW.pa@kirtland.af.mil (505) 846-5991

Citizens may review Air Force Environmental Restoration Program documents at the Kirtland AFB Information Repository located at the Central New Mexico Community College-Montoya Campus Library, 4700 Morris NE, (505) 224-5721

by visiting www.kirtlandjetfuelremediation.com or the Kirtland AFB website at http://www.kirtland.af.mil in the Environmental Issues section for Public Records.





Discussion





Meeting Dates

19 February 2013

21 May 2013

20 August 2013

19 November 2013





Request for Agenda Topics